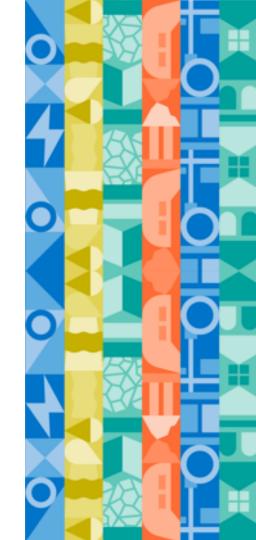


Q3/9M 2022 Analysts' Briefing

8 November 2022 Makati City via remote communication (Zoom)



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Highest-ever Q3 driven by energy and real estate

CONTRIBUTION HIGHLIGHTS

- Best-ever third-quarter net income
- SMPC and DMCI Homes contributed 94% of core net income
- Weaker Maynilad and DMCI Mining results
- DMCI tumbled to net loss.
- 2022 and 2021 nonrecurring items pertain to Maynilad donations, severance pay, loan prepayment fees and miscellaneous expenses

In Php mn	Q3 2022	Q3 2021	Change
SMPC (56%)	5,750	2,282	152%
DMCI Homes	1,131	900	26%
Maynilad (25%)	396	406	-3%
DMCI Power	212	158	35%
DMCI Mining	78	165	-53%
Parent and others	12	(2)	609%
D.M. Consunji, Inc.	(207)	101	-305%
Core net income	7,372	4,010	84%
Nonrecurring items	(34)	(17)	100%
Reported net income	7,338	3,993	84%

9M 2022 surpasses FY2013 profit record

CONTRIBUTION HIGHLIGHTS

- 9M results 1.5x better than FY2021 (Php 18.4 bn); breaks ATH earnings record of Php 18.9 bn in FY2013
- SMPC, DMCI Homes and Maynilad account for 92% of core net income
- All subsidiaries delivered marked growth
- 2022 nonrecurring gain pertain to DMCI gain on land sale, tempered by Maynilad's miscellaneous payments
- 2021 nonrecurring gain largely pertains to CREATE Act adjustments (84%), gain from land sale (13%)

In Php mn	9M 2022	9M 2021	Change
SMPC (56%)	20,381	5,948	243%
DMCI Homes	3,853	3,225	19%
Maynilad (25%)	1,108	1,124	-1%
DMCI Mining	1,087	983	11%
D.M. Consunji, Inc.	676	585	16%
DMCI Power	549	428	28%
Parent and others	(27)	15	-280%
Core net income	27,627	12,308	124%
Nonrecurring items	2	1,168	-100%
Reported net income	27,629	13,476	105%

Elevated prices propel revenues to record high

CONSOLIDATED HIGHLIGHTS

- Record-high Q3 and 9M revenues, net income and cash balance, driven by higher selling prices for coal, power, nickel and real estate businesses
- Cost of sales down in Q3 and 9M on lower coal and nickel shipments, plus lower construction accomplishments
- Debt growth due to DMCI Homes project developments and DMCI Power expansion; tempered by SMPC amortization

In Php mn	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	32,835	26,365	25%	114,301	80,025	43%
Cost of sales	14,497	15,521	-7%	46,883	47,886	-2%
Core EBITDA	13,004	7,631	70%	48,325	23,317	107%
Core net income	7,372	4,010	84%	27,627	12,308	124%
Nonrecurring items	34	17	99%	2	1,168	-100%
Reported net income	7,338	3,993	84%	27,629	13,476	105%

In Php bn	Sep 2022	Dec 2021	Change
Debt*	55.3	53.0	4%
Short-term	1.4	1.0	40%
Long-term	53.9	52.0	4%
Ending cash balance	43.2	18.3	136%

^{*}Bank loans

- Total assets up by 17% mostly on higher SMPC cash and receivables (Php 26.6 bn), DMCI Homes contract assets (Php 2.8 bn) and DMCI Power receivables (Php 1.9 billion)
- Inventories grew on improved SMPC coal production (Php 3.3 billion) and DMCI Homes project launches, RFO units (Php 2.5 bn)
- Higher accounts payable in line with higher DMCI Power electricity and SMPC coal sales
- Key liquidity and solvency ratios significantly improved; Group return on equity reached 28.1% in nine-month period
- Declared ATH special dividends in October (Php 0.72/share) to be paid in November (Q4); full year payout at Php 1.20/share (Php 15.9 bn)

In Php mn	Sep 2022	Dec 2021	Change
Cash and cash equivalents	43,172	18,342	135%
Receivables and contract assets	56,541	49,494	14%
Inventories	60,149	54,209	11%
Investments in associates	17,801	17,523	2%
Fixed assets	57,584	59,689	-4%
Others	16,111	14,995	7%
Total Assets	251,357	214,252	17%
Accounts and other payables	30,485	28,430	7%
Contract liabilities	14,641	17,032	-14%
Loans payable	55,282	53,049	4%
Others	7,930	6,895	15%
Total Liabilities	108,338	105,406	3%
Total Equity	143,019	108,847	31%
Total Liabilities and Equity	251,357	214,252	17%
Current ratio	316%	225%	
Quick ratio	141%	78%	
Net debt/Equity	8%	32%	
BVPS	8.21	6.61	24%

Construction slowdown dampen topline, margins

- Revenues dropped mainly due to construction slowdown, fewer projects and downward adjustments in gross profit for some projects
- Minimal decline in Q3 COS on lower accomplishments and higher costs; 9M COS decline in line with revenues
- DMCI swung to net loss owing to lower topline and fixed costs
- Higher debt and decline in cash due to fund JV projects

Standalone Financial Highlights (in Php mn)	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	4,071	4,672	-13%	15,331	16,478	- 7 %
COS	3,995	4,136	-3%	13,399	14,685	-9%
OPEX	114	110	4%	353	402	-12%
Core EBITDA	(38)	427	-109%	1,579	1,391	13%
Core net income	(231)	143	-261%	796	785	1%
Reported net income	(216)	90	-340%	684	696	-2%
Capex	24	207	-88%	134	606	-78%

In Php bn	Sep 2022	Dec 2021	Change
Debt*	0.8	0.7	14%
Ending cash balance	1.4	2.0	-30%

^{*}Bank loans

New projects provide some order book relief

- Building SBU biggest revenue contributor (48%)
- Infrastructure and Joint Venture projects decline owing to nearcompletion of projects
- Order book up 4% on Q3 awarded projects, offsetting declines from booked revenues and change order
- Q3 awarded projects include the Metro Manila Subway Project Contract Package 102 and Amparo pipelaying projects

Revenue Breakdown (in Php mn)	Q3 2022	Q3 2021	Change
Building*	1,941	1,388	40%
Infrastructure	1,359	1,673	-19%
Joint Ventures	380	1,146	-67%
Project Support and others	391	465	-16%
Total	4,071	4,672	-13%

Order Book Breakdown (in Php bn)	Jun 2022	Q3 Awarded	Change Order	Booked Revenues	Sep 2022
Buildings*	17.3	1.3	0.4	1.9	17.1
Infrastructure	7.7	0.0	(1.5)	1.4	4.8
Joint Ventures	18.7	7.1	(2.2)	0.2	23.4
Total	43.7	8.4	(3.3)	3.5	45.3

^{*}Includes formerly presented as Building, Utilities and Energy projects NOTE: For 9M Highlights, refer to page 38

Higher prices, cost control offset lower accomplishments

- Revenues fell on lower construction accomplishments, less new accounts that qualified for revenue recognition and more cancellations; cushioned by higher selling prices
- Minimal decline in Q3 COS on lower accomplishments, qualified accounts amid higher costs; 9M COS decline in line with revenues
- Other income (from higher forfeitures and rental income)
 boosted margins, rose 43% from Php 254 mn to Php 362 mn

Standalone Financial Highlights (in Php mn)	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	5,371	5,851	-8%	17,818	18,862	-6%
COS	3,622	4,222	-14%	12,152	13,732	-12%
OPEX	647	617	5%	1,918	1,629	18%
Core EBITDA	1,102	1,012	9%	3,747	3,500	7%
Core net income	1,150	919	25%	3,917	3,353	17%
Nonrecurring items	-	-	0%	-	649	-100%
Reported net income	1,150	919	25%	3,917	4,002	-2%
Capex	5.114	4,085	25%	12,007	11,787	2%

In Php bn	Sep 2022	Dec 2021	Change
Debt*	36.1	32.6	11%
Ending cash balance	4.6	4.5	2%

^{*}Bank loans



Sales get a triple-digit boost on new launches

- Sales and reservations more than doubled following the launch of Fortis Residences in Makati City and Sage Residences in Mandaluyong City
- More sold units, coupled with double-digit ASP increase led to triple-digit growth in total sales value; selling prices up as launched projects are transit-oriented developments
- Unbooked revenues declined following launch slowdown since pandemic
- Total inventory rose 30% with the completion of several projects during the period, i.e. Prisma Residences, Infina Towers, The Celandine and Verdon Parc

Key Metrics	Q3 2022	Q3 2021	Change
Sales and reservations (units)	2,613	1,128	132%
Residential units	1,455	633	130%
Parking slots	1,158	495	134%
Ave. Selling Price (Php mn/unit)	7,40	5.58	33%
Ave. Selling Price (Php mn/sqm)	0.13	0.11	18%
Total Sales Value (Php mn)	11,692	3,907	199%
Projects Launched			
Number	2	-	100%
Sales Value (Php bn)	24.9	-	100%
Unbooked Revenues (Php bn)	60.2	71.7	-16%
Inventory (Php bn)*	58,2	44.7	30%
RFO	15.2	11.6	31%
Pre-selling	43.0	33.1	30%
Land Bank Size (in ha)	219.1	185.2	18%
Metro Manila	112.7	112.7	0%
Luzon	96.9	64.9	49%
Visayas	6.5	6.5	0%
Mindanao	1.1	1.1	0%

Blockbuster revenues, earnings, cash and special dividends

KEY TAKEAWAYS

- Highest Q3 revenues and earnings;
 9M beat FY2021 topline (Php 52.4)
- Q3 COS cash cost down on lower coal sales and replacement power purchases
- Core EBITDA margin widened to 54% in Q3 (from 40%) following strong topline growth; 9M margin further improved from 41% to 55%
- Net cash position as cash balance hit ATH, largely driven by coal segment

Declared highest-ever special dividends (Php 14.9 bn)

Standalone Financial Highlights (in Php mn)	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	21,159	13,998	51%	73,167	38,033	92%
COS	5,384	6,098	-12%	17,097	16,372	4%
OPEX	791	795	-1%	2,350	2,112	11%
Government share	3,595	1,519	137%	13.689	4,047	238%
Core EBITDA	11,389	5,586	104%	40,031	15,502	158%
Core net income	10,150	4,012	153%	35,954	10,427	245%
Nonrecurring items	-	-	0%	-	(133)*	100%
Reported net income	10,150	4,012	153%	35,954	10,294	249%
Capex	1,067	645	65%	3,595	3,611	0%

In Php bn	Sep 2022	Dec 2021	Change
Debt**	11.9	15.1	-21%
Ending cash balance	33.1	8.2	304%

^{*}CREATE Act impact

^{**}Bank loans

Better-than-expected production and inventory amid weather

KEY TAKEAWAYS

- Strip ratio down and production up on controlled water seepage and easier access to coal in East Block 4 (near depletion) and South Block 5
- Sales shrank on sluggish China demand; domestic market now accounts for 66% of volume sold
- Bulk (67%) of exports sold to South Korea, followed by China (10%), Thailand (10%), Vietnam (9%) and Brunei (4%); Own plant sales more than double on improved SCPC and SLPGC plant availability
- ASP rise on combined effect of better market prices and higher-grade coal sold
- High-grade coal inventory rose 17x on low-base effect following weak Q3 2021 production, lower Q3 shipments and strong Q3 2022 production

Key Metrics	Q3 2022	Q3 2021	Change
Strip Ratio Aggregate* Effective**	10.0 10.0	17.5 12.2	-43% -18%
Production (in MMT)	3.5	2.0	75%
Sales Volume (in MMT) Exports Domestic Own Power Plants Other Power Plants Industrial Plants Cement	3.2 1.1 2.1 0.7 1.0 0.2 0.2	3.9 2.7 1.2 0.3 0.5 0.2	-18% -59% 75% 133% 100% 0%
ASP (in Php / MT)	5,173	2,831	83%
High-grade Coal Ending Inventory (in MMT)	1.7	0.1	1,600%

^{*}Actual S/R for Molave during the period

For 9M Highlights, refer to page 52

^{**} Expensed S/R

^{***}Includes inventory for 5,600, 5,300 and 5,100 kcal/kg quality coal

Spot sales soar on higher plant output, lower contracts

KEY TAKEAWAYS

- Total plant availability rose on continuous SCPC Unit 1 operations, lower SLPGC unplanned outages (15 days vs 70 days Q3 YoY)
- Average capacity sank on occasional plant derations and SCPC Unit 2 commissioning
- Overall sales volume slipped on high base effect; some of 2021 sales sourced from replacement power to meet contract obligations
- Pivot to spot sales drove ASP upward; bulk (53%) went to spot, (vs 16% last year)
- As of the end of Q3, 234.15MW of 540MW dependable capacity contracted; 11% with fuel passthrough

Key Metrics		Q3 2022	Q3 2021	Change
	Total	65%	55%	18%
Plant Availability	SCPC	51%	47%	9%
(in %)	SLPGC	78%	62%	26%
	Total	695	796	-13%
Average Capacity (in MW)	SCPC	414	501	-17%
	SLPGC	281	295	-5%
	Total	1,010	873	16%
Gross Generation	SCPC	523	466	12%
(in GWh)	SLPGC	487	407	20%
	Total	970	1,032	-6%
Sales Volume	BCQ	453	867	-48%
(in GWh)	Spot	517	165	213%
	Total	6.23	4.09	52%
ASP	BCQ	3.96	3.83	3%
(in Php/KWh)	Spot	8.24	5.49	50%

NOTE: For 9M Highlights, refer to page 52

Q3 and 9M results expand to historic highs

- ATH Q3 and 9M topline on strong sales
- Q3 COS posted steeper growth due to higher fuel cost and plant maintenance costs; Palawan had a 17-day preventive maintenance
- Masbate top earnings contributor (41%), followed by Oriental Mindoro (38%) and Palawan (21%)
- Higher debt levels for additional capacity; bulk of Q3 and 9M capex went to 15MW Palawan plant

In Php mn	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	2,133	1,392	53%	5,489	3,415	61%
COS	1,777	1,097	62%	4,532	2,619	73%
OPEX	6	5	31%	18	12	50%
Core EBITDA	350	291	20%	940	784	20%
Reported net income	212	158	35%	549	435	26%
Capex	450	440	2%	1,589	1,015	57%

In Php bn	Sep 2022	Dec 2021	Change
Debt*	5.6	3.8	47%
Ending cash balance	0.2	0.2	0%

^{*}Bank loans

Historic selling prices and robust demand growth

- Gross generation and energy sales improved double digits largely due to supply disruptions in Oriental Mindoro
- Generation, dispatch and market share in Palawan contracted with the 17-day planned preventive maintenance outages of two plants totaling 4.95 MW
- ASP accelerated on surging fuel costs

Key Metrics	Q3 2022	Q3 2021	Change
Gross Generation (in GWh)	118.0	106.8	10%
Masbate	41.8	38.4	9%
Palawan	42.7	45.3	-6%
Oriental Mindoro	33.4	23.1	45%
Energy Sales (in GWh)	112.0	101.7	10%
Masbate	37,1	34.4	8%
Palawan	42.7	45.3	-6%
Oriental Mindoro	32.1	22.1	46%
Overall ASP (in Php / KWh)	19.0	13.7	39%
Market Share (%)			
Masbate	100%	100%	0%
Palawan	48%	56%	-14%
Oriental Mindoro	33%	25%	32%



Sharp drop in Q3 revenues and earnings

- Topline drop mainly due to lower shipments, offset by higher selling prices and favorable forex rates
- Slower COS on higher fuel costs and fixed costs (shipping and manpower); depreciation rose on additional mining equipment acquired
- Other income up by 42% (Php 83 mn to Php 118 mn) mostly on forex gains
- Cash levels improved on strong nickel sales tempered by capex spending for BNC exploration activities and ZDMC fleet expansion

Standalone Financial Highlights (in Php mn)	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	240	338	-29%	2,877	2,998	-4%
COS	75	98	-23%	512	592	-13%
OPEX	129	121	6%	611	507	21%
Core EBITDA	36	119	-70%	1,754	1,900	-8%
Depreciation	52	12	330%	367	495	-26%
Reported net income	80	181	-56%	1,165	1,407	-17%
Сарех	133	66	102%	269	275	-2%

In Php bn	Sep 2022	Dec 2021	Change
Debt*	0.4	0.4	0%
Ending cash balance	1.4	0.8	75%

^{*}Bank loans



Elevated prices soften blow of lower shipment

- Total shipments halved on poor weather conditions and low inventory
- Inventory and production plummeted with only Zambales mine operating; Zambales production doubled on expanded capacity
- Zambales stockpile fell on higher shipments
- ASP rose by 31% even with flat nickel quality; boosted by favorable exchange rates
- Average USD/Php exchange rate went up by 10% from US\$ 1: Php 49 to US\$ 1: Php 54

Key Metrics	Q3 2022	Q3 2021	Change
Production (in WMT '000)	149	268	-44%
BNC ZDMC	149	196 72	- 100% 107%
Shipment (in WMT '000)	106	211	-50%
BNC ZDMC	106	104 107	-100% -1%
Inventory (in WMT '000)	109	450	-76%
BNC ZDMC	21 88	342 108	-94% -19%
Average nickel grade sold (in %)	1.31%	1.32%	-1%
BNC ZDMC	1.31%	1.30% 1.32%	- 100% -1%
Average selling price (in USD/WMT)	//2	70	710/
BNC	42	32 31	31%
ZDMC	42	33	-100% 27%
Mid-to-High grade ASP (in USD/WMT)			
1.60 to 1. 80%	84	-	100%
1.40% to 1.50%	46	-	100%
1.30% and below	37	31	19%



Higher costs outweigh topline growth

- Revenues grew on higher billed volume, improved average tariff and government tax collected
- Cash costs outpaced topline growth with the imposition of franchise tax, higher fuel and utilities expenses, tempered by personnel costs
- Non-cash opex growth on additional amortization of concession assets
- Narrower margins led to slight bottom line contraction

Standalone Financial Highlights (in Php mn)	Q3 2022	Q3 2021	Change	9M 2022	9M 2021	Change
Revenues	5,923	5,442	9%	17,128	16,618	3%
Total cash cost	2,033	1,722	18%	5,692	5,296	7%
Non-cash opex	1,254	1,099	14%	3,650	3,417	7%
Core net income	1,660	1,704	-3%	4,668	4,731	-1%
Net income (NI)	1,540	1,638	-6%	4,523	4,776	-5%
DMC share in NI	396	406	-3%	1,108	1,124	-1%
Capex	3,451	2,350	47%	10,327	5,198	99%

Billed volume recover on easing COVID restrictions

- Higher billed volume attributable to easing COVID-19 restrictions and low base effect from aggressive disconnections in 2021
- Production slipped due to persisting algae bloom in Laguna lake which curbed water production in Putatan water treatment plants
- Uptick in average effective tariff due to higher billed volume and improved customer mix
- Customer mix shifted from Domestic to Commercial with economic reopening
- Non-revenue water improvements on better supply-demand management and network diagnostic activities

Key Metrics	Q3 2022	Q3 2021	Change
Production (in MCM)	188.0	192.6	-2%
Billed Volume (in MCM)	134.3	129.6	4%
Customer Mix Domestic Commercial	82.6% 17.4%	84.1% 15.9%	- 2 %
Average Effective Tariff	42.4	41.5	2%
Water Coverage	88.9%	94.3%	-6%
Served Population - Water	9.53	9.86	-3%
24-hour Availability	78.6%	95.1%	-17%
Sewer Coverage	15.7%	21.5%	-27%
Served Population - Sewer	1.50	2.12	-29%
NRW (DMA) End of period Average	28.7% 28.6%	33.8% 32.7%	-15% -13%

^{*}recomputed based on new formula and water demand study NOTE: For 9M Highlights, refer to page 61

Summary



CONSOLIDATED

Highest-ever Q3 driven by energy and real estate



DMCI

Construction slowdown dampen topline, margins



DMCI HOMES

Higher prices, cost control offset lower accomplishments



SMPC

Blockbuster revenues, earnings, cash and special dividends



DMCI POWER

Q3 and 9M results expand to historic highs



DMCI MINING

Sharp drop in Q3 revenues and earnings



MAYNILAD

Higher costs outweigh topline growth

Outlook



CONSOLIDATED

Value engineering expertise and strong balance sheet to soften market volatility impact



DMCI

Conservative bidding to sustain order book and protect margins



DMCI HOMES

Strategic launches and more incentives to drive sales



SMPC

Macro conditions and energy insecurity to fuel demand



DMCI POWER

Additional Masbate capacity to boost Q4 contribution



DMCI MINING

Permitting and exploration activities on track to catalyze long-term growth



MAYNILAD

Completion of rate rebasing exercise and likely tariff adjustment

Annex

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Capex Update

In Php bn	9M 2022	9M 2021	Change	2022F	2021	Change
DMCI	0.1	0.6	-83%	0.2	0.7	-71%
DMCI Homes	12.0	11.8	2%	18.2	15.8	15%
SMPC	3.6	3.6	0%	5.1	3.9	31%
DMCI Power	1.6	1.0	60%	1.9	1.4	35%
DMCI Mining	0.3	0.3	0%	0.3	0.3	0%
Maynilad	10.3	5.2	98%	12.4	9.8	27%
Total	27.9	22.5	24%	38.1	31.9	19%



Market Forecasts

Year	NEWC	WESM	LME	PH FOB Nickel*
2019	77.8	4.66	14,089	22
2020	60.4	2.27	13,773	41
2021	137.3	4.83	18,478	49
2022F	364.7	7.26	25,085	60
9M 2023F	360.8	8.02	24,028	58

^{*}in USD/WMT, Nickel grade 1.50%





^{**}based on regression analysis of 2020 to October 2022 LME and FOB prices

Awards





Awards

DMCI Holdings, SMPC among outstanding companies in Asia

Diversified engineering conglomerate DMCI Holdings (PSE: DMC) and its integrated energy subsidiary Semirara Mining and Power Corporation (PSE: SCC) were among the listed companies recognized in the Asiamoney 2022 Asia's Outstanding Companies Poll.

DMC won as the Most Outstanding Company in the Philippines for the Construction and Engineering Sector while SCC emerged as the Most Outstanding Company in the Philippines for the Materials Sector.

"We are honored to receive these recognitions because they reflect the hard work of our people and the strong support of our capital market stakeholders," said DMC and SCC Chairman and CEO Isidro A. Consunii.

The Asiamoney poll is designed to acknowledge the listed companies that have excelled in areas such as financial performance, management team excellence, investor relations and CSR initiatives.

Over 950 fund managers, buy-side analysts, bankers and research analysts took part in the voting. Around 4.620 votes were received for publicly listed companies across 12 markets in Asia. The results recognized 175 companies as being outstanding for their sectors and their market.



Awards

CCLEX is Best Building in the World - Infrastructure

The Cebu-Cordova Link Expressway (CCLEX), a DMCI project for client Metro Pacific Tollways Corporation, won the 2022 CEMEX Building Award for Best Building in the World for Infrastructure category.

2022 CEMEX Building Award is a competition that recognizes the best construction projects around the world for their creative and innovative use of concrete. This year, the competition features architecture and infrastructure projects from Bosnia and Herzegovina, Croatia, Egypt, France, Jamaica, Mexico, Montenegro, Panama, Poland, the Philippines, and Spain.

Constructed in partnership with Acciona and First Balfour, CCLEX is the largest cable-stayed bridge in the Philippines, spanning 8.9 kilometers with the longest span of 390 meters and navigation clearance of 51 meters for shipping traffic. The toll bridge will connect mainland Cebu in Cebu City to Mactan Island through the municipality of Cordova. The toll expressway is expected to serve at least 50,000 vehicles daily









as of September 30, 2022

35,217

99.8% of workforce

full dose

14,08140% of workforce

Booster

Lend A Hand to Save Trees Project

Project Duration: July 16, 2022 Sitio San Ysiro, Antipolo

Twenty-five (25) DMCI Employees volunteered for the planting of one thousand two hundred fifty (1,250) seedlings composed of coffee, cacao, berries and acacia, and handed out five (5) boxes of assorted goods to the local families of Sitio San Ysiro.

DMCI's Tree Planting Activity was held in coordination with the DENR National Office, PENRO-CALABARZON and the Indigenous Community (Dumagat Tribe).

DMCI adopted 10 hectares of forestland in Sitio San Ysiro, Barangay San Jose, Antipolo City for planting of assorted seedlings for a period of five (5) years commencing from 2021.



Green Village Project (Partnership with LP4Y)

Project Duration: January to September 2022 Calauan, Laguna

DMCI provided support to Life Project 4 Youth (LP4Y)'s Green Village in Calauan, Laguna, by preparing the Design Drawings including Architectural, Civil, Structural, Sanitary, Plumbing and Electrical estimations.

LP4Y establishes Green Villages serving as a training and development centers for the rural youths. These centers allow the youths to develop technical and soft skills,

Last September 29, all Design Drawings, Technical Specifications, and BOQ were hand-over to to LP4Y.





Balik-Eskwela Program 2022

Project Duration: October 6 to 7, 2022
Calapan City, Oriental Mindoro
Mobo, Masbate
Aborlan, Narra, Puerto Princesa, Palawan

DMCI Power Corporation implemented its annual Balik- Eskwela project.

For 2022, a total of 1,100 elementary school students were given school bags with school supplies in the provinces of Masbate, Palawan, and Oriental Mindoro.



Doktor ng Barangay Program / Pedia Health Check-Up Project

Project Duration: September to November 2022 Brgy. Tugbo, Mobo, Masbate

DMCI Masbate Power Corporation (DMPC implemented its Doktor ng Barangay project to provide basic health services to residents in its host communities in Masbate.

Through this project, DMPC provided free medical checkup with provisions of free basic medicines.

Around 400 residents every month benefitted from the project.



Adopt-A-River Project

Project Duration: September 14 to 15, 2022 Brgy. Tugbo, Mobo, Masbate

In celebration of the National Environment Month, DMPC took part in the implementation of its Adopt-A-River project by engaging local community groups for river clean-up operations.

The Adopt-A-River is DMPC's partnership project with the Environmental Management Bureau (EMB) aimed at improving and preserving the quality of the Tugbo creek.

The project is a quarterly river clean-up activity of DMPC.



DMCI Holdings and Subsidiaries Income Statement

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	
Revenues	32,835	26,365	25%	114,301	80,025	43%
Cost of Sales	(14,497)	(15,521)	-7%	(46,833)	(47,886)	-2%
Operating Expenses	(1,739)	(1,694)	3%	(5,453)	(4,774)	14%
Government share (Coal)	(3,595)	(1,520)	137%	(13,689)	(4,047)	238%
Core EBITDA	13,004	7,631	70%	48,325	23,317	107%
Equity in net earnings	399	403	-1%	1,152	1,303	-12%
Other income - net	1,271	620	105%	3,319	1,619	105%
EBITDA	14,674	8,653	70%	52,796	26,239	101%
Depreciation	(1,912)	(2,272)	-16%	(6,095)	(6,519)	-7%
EBIT	12,762	6,381	100%	46,701	19,720	137%
Finance income	245	87	180%	486	297	64%
Finance cost	(226)	(347)	-35%	(797)	(907)	-12%
Income before income tax	12,781	6,121	109%	46,390	19,110	143%
Income tax	(1,036)	(372)	179%	(3,077)	(963)	220%
Total net income	11,746	5,749	104%	43,313	18,147	139%
Non-controlling interest	(4,407)	(1,756)	151%	(15,684)	(4,671)	236%
DMCI reported net income	7,338	3,993	84%	27,629	13,476	105%
Non-recurring items	34	17	99%	(2)	(1,168)	-100%
Core net income	7,372	4,010	84%	27,627	12,308	124%
EPS (reported)	0.55	0.30	84%	2.08	1.01	105%



Parent Balance Sheet

In Php millions	Sep 2022	Dec 2021	%
Cash and cash equivalents	2,534	2,616	-3%
Receivables	156	903	-83%
Investments in subsidiaries and assoc.	15,450	15,450	0%
Other assets	64	63	1%
Total Assets	18,204	19,032	-4%
Accounts payable	35	44	-22%
Other liabilities	9	9	10%
Total Liabilities	44	53	-35%
Capital stock	13,277	13,277	0%
Additional paid in capital	4,672	4,672	0%
Retained earnings	210	1,030	-80%
Total Equity	18,160	18,979	-4%
Total Liabilities and Equity	18,204	19,032	-4%

Q3/9M 2022 Financial Results

STANDALONE INCOME STATEMENT

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	%
Revenues	4,071	4,672	-13%	15,331	16,478	-7%
Cost of Sales	(3,995)	(4,136)	-3%	(13,399)	(14,685)	-9%
Operating Expenses	(114)	(110)	4%	(353)	(402)	-12%
Total Cash Cost	(4,109)	(4,245)	-3%	(13,752)	(15,087)	-9%
Core EBITDA	(38)	427	-109%	1,579	1,391	13%
Noncash items	(181)	(232)	-22%	(578)	(644)	-10%
Other income (expense)	(3)	4	-172%	(3)	22	-113%
EBIT	(222)	199	-212%	998	770	30%
Finance cost	(5)	(11)	-54%	(16)	(23)	-30%
Finance income	1	1	-22%	3	1	152%
Provision for income tax	(5)	(45)	-88%	(231)	(167)	38%
Core net income	(231)	143	-261%	753	581	30%
Gain on sale of PPE	-	-	0%	43	191	-78%
Effect of CREATE ACT	-	-	0%		13	-100%
Nonrecurring items	-	-	0%	43	204	-79%
Add: Share in BETA	(O)	(3)	-94%	6	11	-46%
Less: NI from related parties	16	(51)	-131%	(117)	(99)	18%
Net Income, HI Conso	(216)	90	-340%	684	696	-2%



CONDENSED BALANCE SHEET

In Php millions	DMCI	JV	Total, Sep 2022*	DMCI	JV	Total, Dec 2021*	%
Cash and cash equivalents	716	630	1,345	1,052	923	1,976	-32%
Receivables	8,050	2,449	9,512	6,921	2,095	8,341	14%
CIE	1,087	1,785	2,872	1,246	1,583	2,828	2%
Inventories	1,158	1	1,158	1,175	62	1,236	-6%
Other current assets	703	236	939	930	207	1,137	-17%
Fixed assets	2,434	50	2,484	2,921	69	2,990	-17%
Investments	511	-	54	54	-	54	0%
Advances to suppliers	935	786	1,471	1,207	862	1,730	-15%
Others	1,957	49	2,006	2,008	48	2,056	-2%
Total Assets	17,549	5,986	21,842	17,514	5,848	22,349	-2%
Accounts and other payables	4,721	2,284	6,018	5,908	2,124	7,358	-18%
BIE	3,925	2,443	6,119	4,653	3,112	7,427	-18%
Short-term debt	667	-	667	300	-	300	122%
Long-term debt	111	-	111	444	-	444	-75%
Others	1,257	163	1,420	100	9	109	1203%
Total Liabilities	10,680	4,891	14,335	11,405	5,246	15,638	-8%
Contributed Capital	3,000	457	3,000	3,000	-	3,000	0%
Retained Earnings	3,489	638	4,127	2,729	602	3,331	24%
Other reserves	380	-	380	380	-	380	100%
Total Equity	6,869	1,095	7,507	6,109	602	6,711	12%
Total Liabilities and Equity	17,549	5,986	21,842	17,514	5,848	22,349	-2%



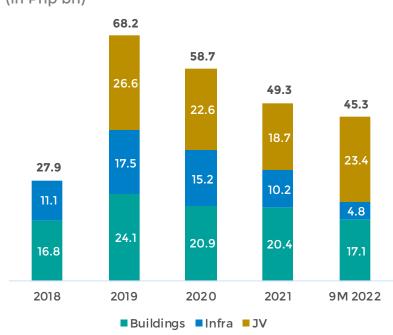
^{*}Figures are net of consolidated eliminations

9M 2022 Revenue Breakdown and Order Book

Revenue Breakdown (in Php mn)	9M 2022	9M 2021	Change
Buildings*	6,052	4,596	32%
Infrastructure	4,956	5,570	-11%
Joint Ventures	3,139	4,445	-29%
Project Support and others	1,183	1,867	-37%
Total	15,331	16,478	-7%

Order Book Breakdown (in Php bn)	Dec 2021	9M Awarded	Change Order	Booked Revenues	Sep 2022
Buildings*	20.4	1.3	1.5	6.1	17.1
Infrastructure	10.2	0.0	(0.5)	5.0	4.8
Joint Ventures	18.7	7.1	(O.1)	2.3	23.4
Total	49.3	8.4	1.0	13.3	45.3

Historical Order Book (in Php bn)





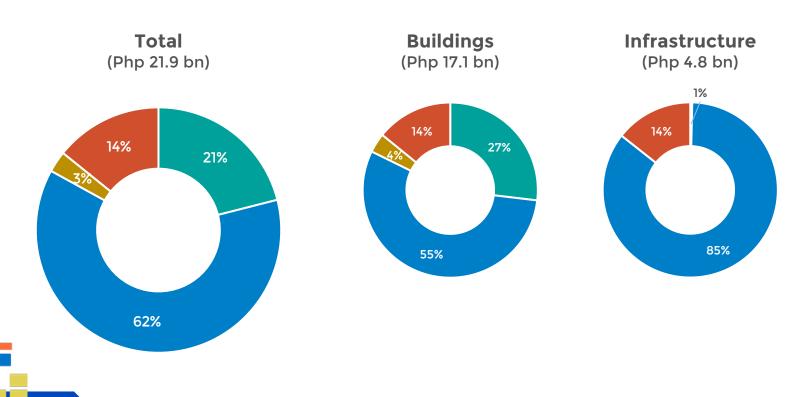
Project Completion Status

• 0 to 24.99%

39

25 to 49.99%

As of September 30, 2022



50 to 74.99%

■ 75 to 100%

Ongoing and Prospect Bids and Estimates



Type of Projects

Total Number of Ongoing Bids as of June 2022

Total Estimated Value

Buildings, Data Center,
Railways, Bridges, Roads, Piers,
Power Plant, Industrial Plant,
Water Transmission Lines, Fuel
Import Facility, Berthing and
Jetty Facilities, LPG Terminal,
Water Treatment Plant, Water
Reclamation Facilities,
Pipelaying, etc.

33

Php 137.276 bn



BBB Prospects

Allied Services for North-South Commuter Railway Contractors



Allied Services

- Concrete Products
- Steel Fabrication
- Equipment Management
- Formworks and Scaffoldings

Metro Manila Subway Project (Phase 1)



Projects Details • 37-km from Valenzuela to Pasay City

• 9 packages

Total Project Value

USD 7.4 bn or Php 355.6 bn (Source: DOTR)

Target

2-3 packages

Timeline

Q4 2022

South Commuter Railway Project (Phase 3)



Projects Details • 64.2-km from Blumentritt to Calamba

7 packages

Total Project Value

USD 4.3 bn or Php 230.4 bn (Source: ADB)

Target

1 package

Timeline

Q4 2022



D.M. CONSUNJI. INC.

Newly-Awarded Project Feature

METRO MANILA SUBWAY PROJECT - PHASE 1 Contract Package (CP) 102

Location: Quezon City

Client: Department of Transportation (DOTr)

Project Description:

The project includes the construction of a 3-kilometer tunnel, 2 Underground Stations at Quezon Avenue and East Avenue and a launching shaft at North Avenue Station.

CP 1022 is funded by Japan International Cooperation Agency (JICA) and is expected to be completed in 290 weeks or 5.5 years.





Newly-Awarded Project Feature

PIONEER HOUSE BGC

Location: 5th Ave. Cor 26th Street, BGC

Client: Pioneer Insurance & Surety Corporation

Project Description:

A 27-storey office building with three basement floors., The project has a total construction floor area (CFA) of 41,873 m² and includes around 345 parking slots.

This project is expected to be completed in 38 months.



Photo courtesy of JSLA Architects

Newly-Awarded Project Feature

PIPELAYING OF WATERLINE AND SEWERLINE

Location: Muntinlupa City

Client: Maynilad Water Services, Inc.

Project Description:

Pipelaying of 1800mm waterline and 450mm sewerline along Amparo and Rizal Streets in Poblacion.



The project is 200m from the Poblacion WTP project



STANDALONE INCOME STATEMENT

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	%
Revenues	5,371	5,851	-8%	17,818	18,862	-6%
Cost of Sales	(3,622)	(4,222)	-14%	(12,152)	(13,732)	-12%
Operating Expenses	(647)	(617)	5%	(1,918)	(1,629)	18%
Total Cash Cost	(4,269)	(4,839)	-12%	(14,071)	(15,362)	-8%
Core EBITDA	1,102	1,012	9%	3,747	3,500	7%
Noncash items	(26)	(36)	-28%	(90)	(106)	-15%
Other income (expense)	362	254	43%	1,352	919	47%
EBIT	1,438	1,231	17%	5,009	4,313	16%
Finance cost	(4)	(85)	-95%	(64)	(113)	-43%
Finance income	92	72	28%	270	261	3%
Provision for income tax	(376)	(299)	26%	(1,298)	(1,107)	17%
Core Net Income	1,150	919	25%	3,917	3,353	17%
Non-recurring items	-	-	0%	-	649	-100%
Net Income, HI Conso	1,150	919	25%	3,917	4,002	-2%

CONDENSED BALANCE SHEET

in Php millions	Sep 2022	Dec 2021	%
Cash and cash equivalents	4,557	4,472	2%
Receivables	31,020	27,986	11%
Inventories	44,248	41,236	7%
Fixed assets	1,762	1,860	-5%
Investments	1,004	994	1%
Others	6,172	5,497	12%
Total Assets	88,762	82,046	8%
Accounts and other payables	5,730	6,321	-9%
Customer advances and deposits	8,133	9,168	-11%
Loans payable	36,138	32,635	11%
Others	8,054	6,687	20%
Total Liabilities	58,055	54,811	6%
Total Equity	30,707	27,235	13%
Total Liabilities and Equity	88,762	82,046	8%



9M 2022 Operational highlights and 2022 Projects Update

Key Metrics	9M 2022	9M 2021	Change
Sales and reservations (units)	6,151	3,970	55%
Residential units	3,434	2,258	52%
Parking slots	2,717	1,712	59%
Ave. Selling Price (Php mn/unit)	6.82	6.19	10%
Ave. Selling Price (Php mn/sqm)	0.12	0.11	11%
Total Sales Value (Php mn)	25,523	15,275	67%
Projects Launched			
Number	3	1	200%
Sales Value (Php bn)	37.0	16.1	129%

Ongoing

No. of Projects	No. of Units	Sales Value	% Sold
20	29,937	170.9 bn	78%

In the Pipeline (2023)

No. of Projects	No. of Units	Sales Value
7	9,310	Php 66.4 bn

STANDALONE INCOME STATEMENT

			Q3 2022					Q3 2021			
In Php millions	COAL	SCPC	SLPGC	Others	Combined	COAL	SCPC	SLPGC	Others	Combined	
Revenues	16,582	3,931	2,119	67	22,699	10,877	2,481	1,742	56	15,156	50%
COS	(4,465)	(1,137)	(1,418)	(53)	(7,073)	(4,662)	(1,693)	(952)	(51)	(7,358)	-4%
OPEX	(147)	(332)	(311)	(1)	(791)	(108)	(392)	(292)	(5)	(797)	-1%
Govt Share	(3,595)	-	-	-	(3,595)	(1,520)	-	-	-	(1,520)	137%
Cash cost	(8,207)	(1,469)	(1,729)	(54)	(11,459)	(6,290)	(2,085)	(1,244)	(56)	(9,675)	18%
Core EBITDA	8,375	2,462	390	13	11,240	4,587	396	498	-	5,481	105%
Depreciation and amortization	(820)	(362)	(334)	-	(1,516)	(1,132)	(351)	(308)	-	(1,791)	-15%
Other income (expense)	769	29	30	-	828	238	24	27	5	294	182%
EBIT	8,324	2,129	86	13	10,552	3,693	69	217	5	3,984	165%
Finance cost	(59)	(105)	(28)	-	(192)	(67)	(128)	(36)	-	(231)	-17%
Finance income	119	8	12	1	140	5	1	1	1	8	1650%
Taxes	(21)	(544)	(17)	(5)	(587)	(2)	14	(3)	-	9	-6622%
Core net income	8,363	1,488	53	9	9,913	3,629	(44)	179	6	3,770	163%
Nonrecurring items	-	-	-	-	-	-	-	-	-	-	0%
Reported Net Income	8,363	1,488	53	9	9,913	3,629	(44)	179	6	3,770	163%
Reported Net Income, after elims	7,368	2,188	585	9	10,150	3,149	660	197	6	4,012	153%



STANDALONE INCOME STATEMENT

			9M 2022					9M 2021			
In Php millions	COAL	SCPC	SLPGC	Others	Combined	COAL	SCPC	SLPGC	Others	Combined	%
Revenues	61,761	9,752	5,871	164	77,548	29,765	5,542	5,537	195	41,039	89%
COS	(14,241)	(3,532)	(3,363)	(146)	(21,282)	(13,162)	(3,119)	(2,624)	(186)	(19,091)	11%
OPEX	(451)	(959)	(938)	(2)	(2,350)	(390)	(999)	(718)	(6)	(2,113)	11%
Govt Share	(13,689)	-	-	-	(13,689)	(4,047)	-	-	-	(4,047)	238%
Cash cost	(28,381)	(4,491)	(4,301)	(148)	(37,321)	(17,599)	(4,118)	(3,342)	(192)	(25,251)	48%
Core EBITDA	33,380	5,261	1,570	16	40,227	12,166	1,424	2,195	3	15,788	155%
Depreciation and amortization	(2,525)	(1,082)	(988)	-	(4,595)	(3,009)	(1,043)	(1,026)	-	(5,078)	-10%
Other income (expense)	1,664	93	83	-	1,840	304	58	42	5	409	350%
EBIT	32,519	4,272	665	16	37,472	9,461	439	1,211	8	11,119	237%
Finance cost	(236)	(328)	(90)	-	(654)	(230)	(374)	(116)	-	(720)	-9%
Finance income	155	14	17	1	187	11	1	4	1	17	1000%
Taxes	(26)	(992)	(43)	(5)	(1,066)	(3)	(17)	(24)	-	(44)	2323%
Core net income	32,412	2,966	549	12	35,939	9,239	49	1,075	9	10,372	247%
Nonrecurring items	-	-	-	-	-	(30)	(104)	1	-	(133)	100%
Reported Net Income	32,412	2,966	549	12	35,939	9,209	(55)	1,076	9	10,239	251%
Reported Net Income, after elims	29,367	4,941	1,634	12	35,954	7,864	1,245	1,176	9	10,294	249%

CONSOLIDATED INCOME STATEMENT

	9M 2022 9M 2021										
In Php millions	COAL	SCPC	SLPGC	Others	Conso	COAL	SCPC	SLPGC	Others		%
Revenues	57,380	9,752	5,871	164	73,167	26,759	5,542	5,537	195	38,033	92%
COS	(13,116)	(1,557)	(2,278)	(146)	(17,097)	(11,844)	(1,818)	(2,524)	(186)	(16,372)	4%
OPEX	(451)	(959)	(938)	(2)	(2,350)	(389)	(999)	(718)	(6)	(2,112)	11%
Govt Share	(13,689)	-	-	-	(13,689)	(4,047)	-	-	-	(4,047)	238%
Cash cost	(27,256)	(2,516)	(3,216)	(148)	(33,136)	(16,280)	(2,817)	(3,242)	(192)	(22,531)	47%
Core EBITDA	30,124	7,236	2,655	16	40,031	10,479	2,725	2,295	3	15,502	158%
Depreciation and amortization	(2,314)	(1,082)	(988)	-	(4,384)	(2,666)	(1,043)	(1,026)	-	(4,735)	-7%
Other income (expense)	1,664	93	83	-	1,840	304	58	42	5	409	350%
EBIT	29,474	6,247	1,750	16	37,487	8,117	1,740	1,311	8	11,176	235%
Finance cost	(236)	(328)	(90)	-	(654)	(231)	(374)	(116)	-	(721)	-9%
Finance income	155	14	17	1	187	10	1	4	1	16	1069%
Taxes	(26)	(992)	(43)	(5)	(1,066)	(2)	(18)	(24)	-	(44)	2323%
Core net income	29,367	4,941	1,634	12	35,954	7,894	1,349	1,175	9	10,427	245%
Nonrecurring items	-	-	-		-	(30)	(104)	1	-	(133)	100%
Reported Net Income	29,367	4,941	1,634	12	35,954	7,864	1,245	1,176	9	10,294	249%



CONSOLIDATED INCOME STATEMENT

			Q3 2022					Q3 2021			
In Php millions	COAL	SCPC	SLPGC	Others	Conso	COAL	SCPC	SLPGC	Others	Conso	%
Revenues	15,042	3,931	2,119	67	21,159	9,720	2,481	1,741	56	13,998	51%
COS	(4,008)	(437)	(886)	(53)	(5,384)	(4,124)	(989)	(934)	(51)	(6,098)	-12%
OPEX	(147)	(332)	(311)	(1)	(791)	(108)	(391)	(291)	(5)	(795)	-1%
Govt Share	(3,595)	-	-	-	(3,595)	(1,519)	-	-	-	(1,519)	137%
Cash cost	(7,750)	(769)	(1,197)	(54)	(9,770)	(5,751)	(1,380)	(1,225)	(56)	(8,412)	16%
Core EBITDA	7,292	3,162	922	13	11,389	3,969	1,101	516	-	5,586	104%
Depreciation and amortization	(732)	(362)	(334)	-	(1,428)	(993)	(351)	(308)	-	(1,652)	-14%
Other income (expense)	769	29	30	-	828	237	24	27	5	293	183%
EBIT	7,329	2,829	618	13	10,789	3,213	774	235	5	4,227	155%
Finance cost	(59)	(105)	(28)	-	(192)	(67)	(128)	(37)	-	(232)	-17%
Finance income	119	8	12	1	140	5	-	2	1	8	1650%
Taxes	(21)	(544)	(17)	(5)	(587)	(2)	14	(3)	-	9	-6622%
Core net income	7,368	2,188	585	9	10,150	3,149	660	197	6	4,012	153%
Nonrecurring items	-	-	-	-	-	-	-	-	-	-	0%
Reported Net Income	7,368	2,188	585	9	10,150	3,149	660	197	6	4,012	153%

CONSOLIDATED BALANCE SHEET

In Php millions	SMPC	SCPC	SLPGC	Others	Sep 2022	SMPC	SCPC	SLPGC	Others	Dec 2021	%
Cash and cash equivalents	28,276	1,975	2,718	177	33,146	4,610	1,745	1,684	174	8,213	304%
Receivables	5,383	2,494	859	38	8,774	4,307	1,748	853	29	6,937	26%
Inventories	10,427	2,428	1,028	-	13,883	7,336	2,130	1,094	-	10,560	31%
Fixed assets	7,773	20,291	13,149	124	41,337	7,943	21,167	13,875	122	43,107	-4%
Others	887	1,181	557	80	2,705	818	1,416	521	71	2,826	-4%
Total Assets	52,746	28,369	18,311	419	99,845	25,014	28,206	18,027	396	71,643	39%
Accounts and other payables	9,542	1,665	797	50	12,054	8,537	1,145	642	46	10,370	16%
Loans payable	2,066	7,989	1,873	-	11,928	3,364	9,208	2,495	-	15,067	-21%
Others	487	69	118	-	674	410	70	117	-	597	13%
Total Liabilities	12,095	9,723	2,788	50	24,656	12,311	10,423	3,254	46	26,034	-5%
Total Equity	56,130	11,514	7,754	(209)	75,189	28,944	9,427	7,459	(221)	45,609	65%
Total Liabilities and Equity	68,225	21,237	10,542	(159)	99,845	41,255	19,850	10,713	(175)	71,643	39%
Current Ratio					3.72					1.85	101%
DE Ratio					0.33					0.57	-42%
Book value per share					17.69					10.73	65%

^{*}figures after conso elims

9M 2022 Operational Highlights

Key Metrics	9M 2022	9M 2021	Change
Strip Ratio Aggregate* Effective**	8.3 8.3	11.1 11.1	-25% -25%
Production (in MMT)	13.7	10.8	27%
Sales Volume (in MMT) Exports Domestic Own Power Plants Other Power Plants Industrial Plants Cement	11.9 6.0 5.9 2.0 2.5 0.6 0.8	12.7 8.0 4.7 1.8 1.6 0.5 0.8	-6% -25% 26% 11% 56% 20% 0%
ASP (in Php / MT)	5,224	2,351	122%
High-grade Coal Ending Inventory (in MMT)	1.7	0.1	1,600%

Key Metrics		9M 2022	9M 2021	Change
	Total	62%	59%	5%
Plant Availability (in %)	SCPC	48%	41%	17%
(111 70)	SLPGC	77%	76%	1%
	Total	695	786	-12%
Average Capacity	SCPC	411	497	-17%
(in MW)	SLPGC	284	289	-2%
	Total	2,897	2,706	7%
Gross Generation (in GWh)	SCPC	1,458	1,259	16%
(III OVVII)	SLPGC	1,439	1,447	-1%
	Total	2,778	2,815	-1%
Sales Volume (in GWh)	BCQ	1,232	2,326	-47%
(III OVVII)	Spot	1,546	489	216%
4.00	Total	5.62	3.94	43%
ASP (in Php/KWh)	BCQ	3.49	3.65	-4%
(III PIIP/KVVII)	Spot	7.33	5.30	38%

^{*}Actual S/R for Molave during the period

^{**} Expensed S/R

^{***}Includes inventory for 5,600, 5,300 and 5,100 kcal/kg quality coal

Coal Segment Updates



2023 Targets (in MMT)

Production
14.5

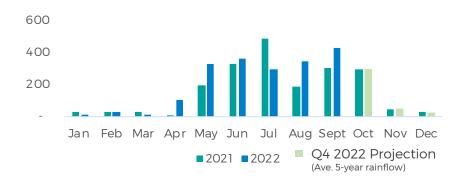
Strip Ratio: 12.75



^{*}Ongoing discussion

Water Seepage Updates (in m3/hr) 6,846 2,847 3,000 932 648 Dec 2020 Mar 2021 Jun Sep Dec Mar 2022 Jun Sep

Rainflow level (in mm)



Power Segment Updates

SCPC Unit 2

Target Commercial operation

Synchronized to grid: October 9, 2022

November 2022

Average commissioning capacity: 200MW

Planned Outages*

2023

80 days

155 days

SCPC Unit 1: 80 days from October 1

O4 2022:

SCPC Unit 1: 15 days from July 1 SCPC Unit 2: 60 days from October 1 SLPGC Unit 1: 40 days from August 1 SLPGC Unit 2: 40 days from January 8

*proposed

New Supply Contracts under Negotiation and Upcoming CSP

336 MW

- Flexible on duration and quantity
- Fixed on fuel pass-through provision
- Targets: IPPs, RES, DUs

Exposure to Spot (as of September 30, 2022)

57% of running dependable capacity (540 MW)

in MW	Dependable Capacity	Contracted Capacity	Spot Exposure (excluding SCPC U2)
SCPC Unit 1	240 MW		
SCPC Unit 2	300 MW (commissioning)	45.45 MW	194.55 MW
SLPGC Unit 1	150 MW	100 70 MANA/	111 70 MANA/
SLPGC Unit 2		188.70 MW	111.30 MW

2022 Plant Outages Summary



Un	it 1	Unit 2		
Planned	Unplanned	Planned	Unplanned	
October 1 (ongoing)	April 9 to 20	■ n/a	Nov 18, 2021 to October 9, 2022	



Ur	nit 1	Unit 2		
Planned	Unplanned	Planned	Unplanned	
 September 1 to 30 	January 23 to 31June 17 to 28October 25 to November 6	 December 30, 2021 to February 23, 2022 	April 13 to 18May 13 to 22August 14 to 25	

STANDALONE INCOME STATEMENT

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	%
Revenues	2,133	1,392	53%	5,489	3,415	61%
Cost of Sales	(1,777)	(1,097)	62%	(4,532)	(2,619)	73%
Operating Expenses	(6)	(5)	31%	(18)	(12)	50%
Total Cash Cost	(1,783)	(1,101)	62%	(4,549)	(2,631)	73%
Core EBITDA	350	291	20%	940	784	20%
Noncash items	(84)	(86)	-2%	(253)	(258)	-2%
EBIT	265	205	30%	687	526	31%
Finance cost	(13)	(11)	19%	(33)	(32)	3%
Finance income	0	0	6%	0	Ο	13%
Provision for income tax	(41)	(37)	11%	(106)	(59)	78%
Core Net Income	212	158	35%	549	435	26%
Effect of CREATE Law	-	-	0%	-	-	0%
Net Income, HI Conso	212	158	35%	549	435	26%

CONDENSED BALANCE SHEET

in Php millions	Sep 2022	Dec 2021	%
Cash and cash equivalents	218	227	-4%
Receivables	3,411	1,481	130%
Inventories	580	393	48%
Fixed assets	7,212	6,016	20%
Others	1,225	1,028	19%
Total Assets	12,646	9,146	38%
Accounts and other payables	3,381	1,765	92%
Customer advances and deposits	-	-	0%
Loans payable	5,647	3,839	47%
Others	17	-	0%
Total Liabilities	9,045	5,604	61%
Total Equity	3,601	3,542	2%
Total Liabilities and Equity	12,646	9,146	38%

9M 2022 Operating Highlights



Key Metrics	9M 2022	9M 2021	Change
Gross Generation (GWh)	336.0	294.2	14%
Masbate	124.5	112.9	10%
Palawan	80.6	57.2	41%
Oriental Mindoro	131.0	124.1	6%
Energy Sales (GWh)	319.8	279.0	15%
Masbate	111.3	100.0	11%
Palawan	131.0	124.0	6%
Oriental Mindoro	77.5	55.0	41%
Overall ASP (in Php / KWh)	17.2	12.2	40%
Market Share (%)			
Masbate	100%	100%	0%
Palawan	51%	53%	-4%
Oriental Mindoro	27%	22%	23%
Installed Capacity (in MW)	136.4	136.4	0%
Masbate	79.4	79.4	0%
Palawan	42.0	42.0	0%
Oriental Mindoro	15.0	15.0	0%



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STANDALONE INCOME STATEMENT

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	%
Revenues	240	338	-29%	2,877	2,998	-4%
Cost of Sales	(75)	(98)	-23%	(512)	(592)	-14%
Operating Expenses	(129)	(121)	7%	(611)	(507)	21%
Total Cash Cost	(204)	(219)	-7%	(1,124)	(1,098)	2%
Core EBITDA	36	119	-70%	1,754	1,900	-8%
Noncash items	(52)	(12)	333%	(367)	(495)	-26%
Other income (expenses)	118	83	42%	165	101	63%
EBIT	103	190	-46%	1,552	1,506	3%
Finance cost	(5)	(4)	25%	(13)	(6)	-119%
Finance income	1	-	292%	2	1	100%
Provision for income tax	(19)	(6)	242%	(375)	(341)	10%
Core net income	80	181	-56%	1,165	1,160	0%
Non-recurring items	-	-	0%	-	247	-100%
Reported Net Income	80	181	-56%	1,165	1,407	-17%
Attributable to Parent	76	164	-54%	1,082	1,215	-11%
Attributable to NCI	4	17	-75%	82	191	-57%

CONDENSED BALANCE SHEET

in Php millions	Sep 2022	Dec 2021	%
Cash and cash equivalents	1,354	800	69%
Receivables	66	341	-81%
Inventories	148	239	-38%
Fixed assets	4,825	4,811	0%
Others	786	712	10%
Total Assets	7,180	6,903	4%
Accounts and other payables	781	1,012	-23%
Rehabilitation and decommissioning	20	123	-84%
Loans payable	350	350	0%
Others	1,046	1,100	-5%
Total Liabilities	2,196	2,585	-15%
Total Equity	4,983	4,318	15%
Total Liabilities and Equity	7,180	6,903	4%



9M 2022 Operating Highlights

Selling Prices, Nickel Grade and Forex



Key Metrics	9M 2022	9M 2021	Change
Production (in WMT '000) BNC ZDMC	716	1,420	-50%
	-	745	-100%
	716	675	6%
Shipment (in WMT '000)	1,092	1,450	-25%
BNC	361	821	-56%
ZDMC	731	629	16%
Inventory (in WMT '000)	109	450	-76%
BNC	21	342	-94%
ZDMC	88	108	-19%
Average nickel grade sold (in%)	1.33%	1.38%	-4%
BNC	1.26%	1.40%	-10%
ZDMC	1.37%	1.37%	0%
Average selling price (in USD/WMT) BNC ZDMC	50	43	16%
	39	43	-9%
	56	42	33%
Mid-to-High grade ASP (in USD/WMT) 1.60 to 1.80% 1.40% to 1.50% 1.30% and below	99	75	32%
	67	50	34%
	39	33	18%



Ave. Nickel Grade (%)

STANDALONE INCOME STATEMENT

in Php millions	Q3 2022	Q3 2021	%	9M 2022	9M 2021	%
Revenues	5,923	5,442	9%	17,128	16,618	3%
Cost of Sales	(1,204)	(928)	30%	(3,373)	(3,002)	12%
Operating Expenses	(829)	(794)	4%	(2,319)	(2,294)	1%
Total Cash Cost	(2,033)	(1,722)	18%	(5,692)	(5,296)	7%
Other income (expense)	200	155	29%	202	19	939%
Core EBITDA	4,090	3,875	6%	11,638	11,342	3%
Noncash items	(1,254)	(1,099)	14%	(3,650)	(3,417)	7%
Core EBIT	2,835	2,775	2%	7,988	7,925	1%
Finance cost	(571)	(560)	2%	(1,657)	(1,645)	1%
Finance income	6	11	-46%	20	37	-44%
Income tax	(610)	(522)	17%	(1,684)	(1,585)	6%
Core Net Income	1,660	1,704	-3%	4,668	4,731	-1%
Non-recurring exp (inc)	120	66	81%	146	(44)	-428%
Net Income	1,540	1,638	-6%	4,523	4,776	-5%

CONDENSED BALANCE SHEET

in Php millions	Sep 2022	Dec 2021	%
Cash and cash equivalents	2,850	7,966	-64%
Trade and other receivables	3,996	4,512	-11%
Other current assets	2,300	1,552	48%
Service concession assets	115,029	107,472	7%
Property and equipment	1,607	1,772	-9%
Other non-current assets	4,215	4,363	-3%
Total Assets	129,997	127,636	2%
Trade and other payables	20,366	18,926	8%
Service concession payable	7,104	6,739	5%
Loans payable	37,618	37,662	0%
Other non-current liabilities	3,482	4,302	-19%
Total Liabilities	68,570	67,628	1%
Total Equity	61,427	60,008	2%
Total Liabilities and Equity	129,997	127,636	2%

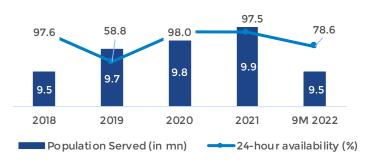


9M 2022 Operating Highlights

Key Metrics	9M 2022	9M 2021	Change
Production (in MCM)	563.4	571.6	-1%
Billed Volume (in MCM)	393.7	390.7	1%
Customer Mix Domestic Commercial	83.0% 17.0%	84.0% 16.0%	- 1% 6%
Average Effective Tariff	42.0	41.7	1%
Water Coverage	88.9%	94.3%	-6%
Served Population - Water	9.5*	9.9	-3%
24-hour Availability*	78.6%	95.1%	-1 7 %
Sewer Coverage	15.7%*	21.5%	-27%
Served Population - Sewer	1.5*	2.1	-29%
NRW (DMA) End of period Average	28.7% 30.1%	33.8% 31.6%	-15% -5%

*recomputed based on new formula and water demand study

Population Served & Availability



Billed Volume (in MCM)



Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



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